

# Key Considerations for Frac Flowback/Produced Water Reuse and Treatment

NJWEA Annual Conference



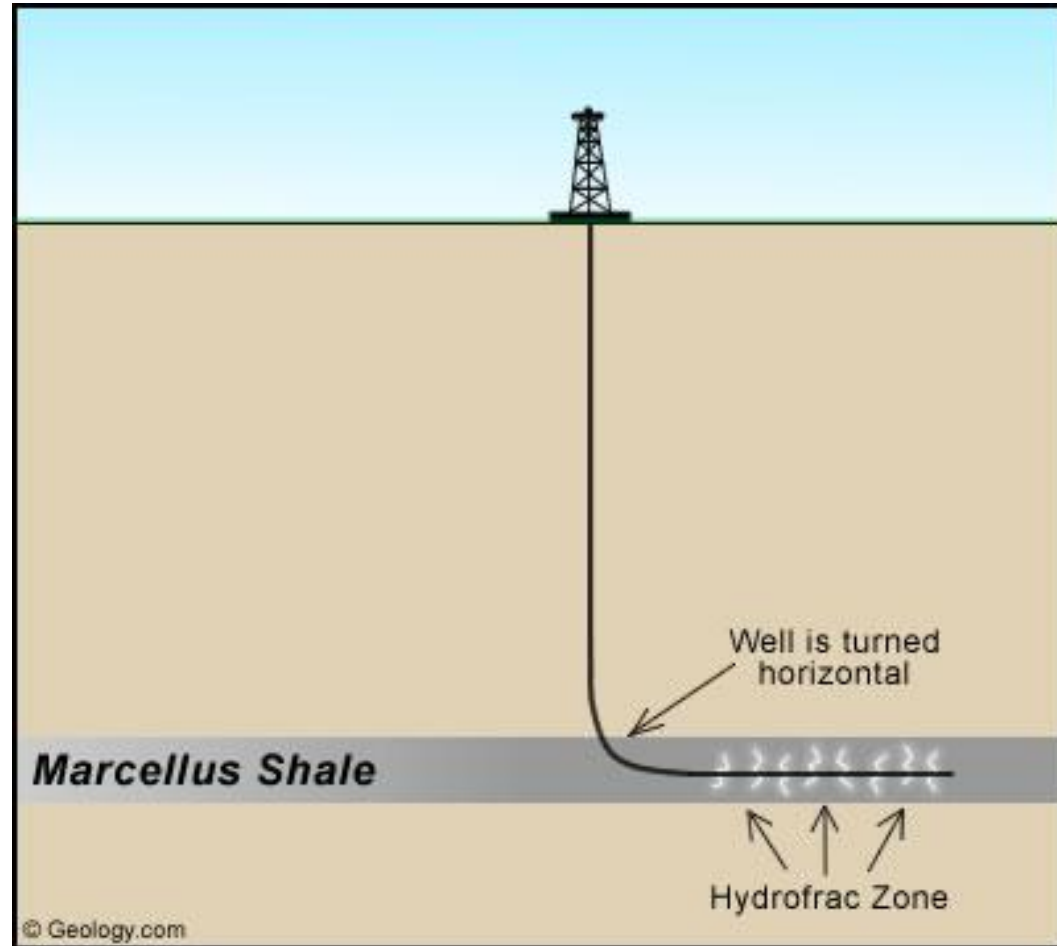
May 9 – 13, 2011  
Atlantic City, NJ

# Today's Agenda

- Hydraulic Fracturing Process
- Flow and Water Chemistry
- Treatment Alternatives

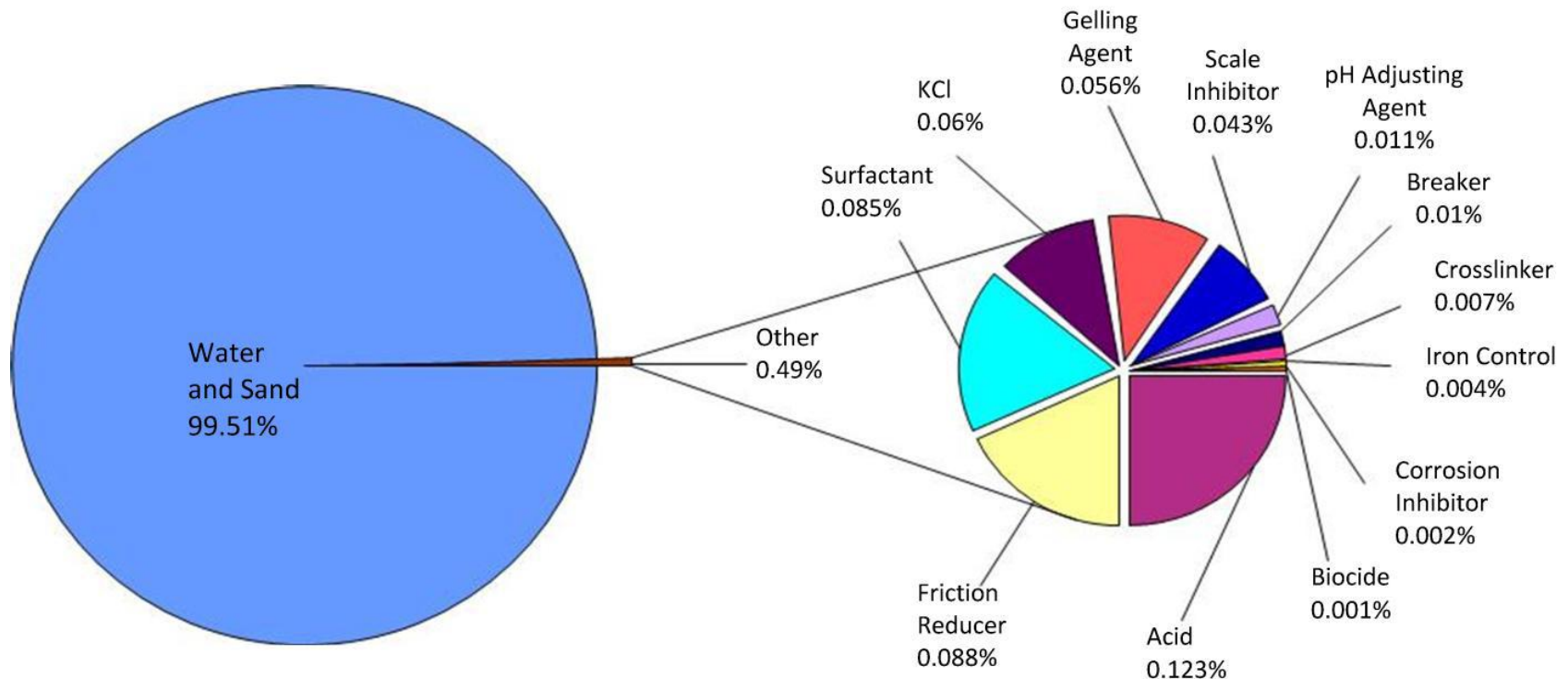
# Hydraulic Fracturing

- Frac Method: Typically slick water frac
- Wells: 4 to 8 wells per pad
- Frac Water Volume: 4 to 6 million gallons per well
- Flowback: 15 - 35% Frac “flowback” water recovery requiring collection, handling, and disposal / treatment



# Composition of a Fracturing Fluid

- Fracturing solution consists of sand and water
- Additives include biocides, corrosion inhibitors, O<sub>2</sub> scavengers, friction reducers, surfactants, etc.



# Frac Flowback Water Quality (mg/L)

Parameter	Feed Water	Flowback
pH	8.5	4.5 to 6.5
Calcium	22	22,200
Magnesium	6	1,940
Sodium	57	32,300
Iron	4	539
Barium	0.22	228
Strontium	0.45	4,030
Manganese	1	4
Sulfate	5	32
Chloride	20	121,000
Methanol	Negligible	2,280
TOC	Negligible	5,690
TSS	Negligible	1,211

# Wide Variation in Frac Flowback Chemistry (mg/L)

Parameter	Frac 1	Frac 2	Frac 3	Frac 4
Barium	7.75	2,300	3,310	4,300
Calcium	683	5,140	14,100	31,300
Iron	211	11.2	52.5	134.1
Magnesium	31.2	438	938	1,630
Manganese	16.2	1.9	5.17	7.0
Strontium	4.96	1,390	6,830	2,000
TDS	6,220	69,640	175,268	248,428
TSS	490	48	416	330
COD	1,814	567	600	2,272

Ref: ProChemTech International, Inc.

# Flowback Water Management Issues

- Limited disposal capacity
- Long haul distances
- Limited freshwater supplies for fracturing
- Water volumes and chemistry presents treatment challenges
- Increased regulatory scrutiny

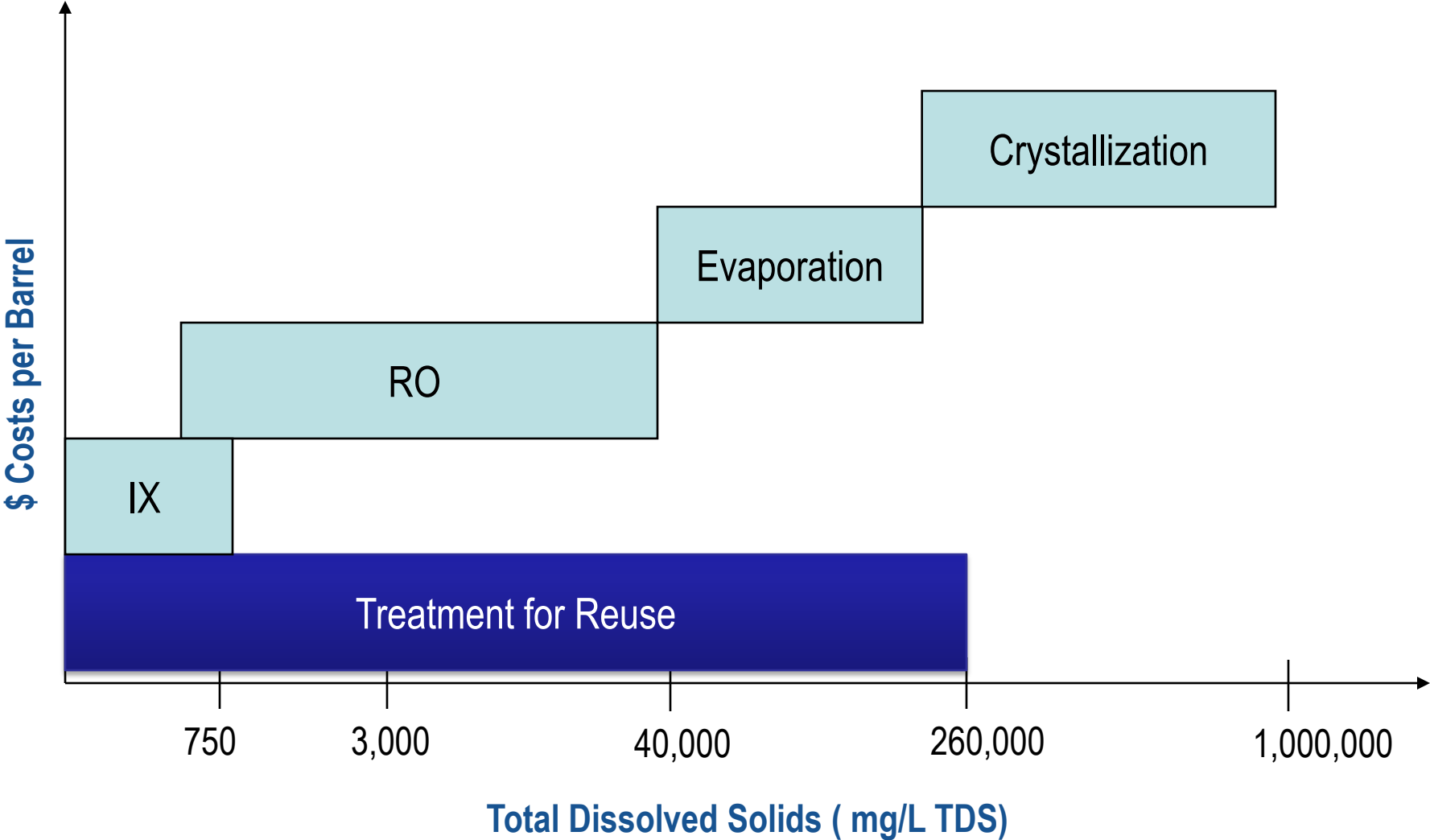
# Flowback Water Management Solutions

- Treatment for Reuse
  - Oil/Grease
  - Hardness
  - Bacteria
- Treat for Discharge
  - Same as Reuse, Plus:
  - TDS



# Treatment for Reuse

# Range of Applicability vs. Cost



# Treatment for Reuse Objectives

- Remove petroleum hydrocarbons
- Remove friction reducers and other polymer additives
- Remove inorganic scale forming compounds
- Kill bacteria
- Cost-effective

# Re-use Technologies

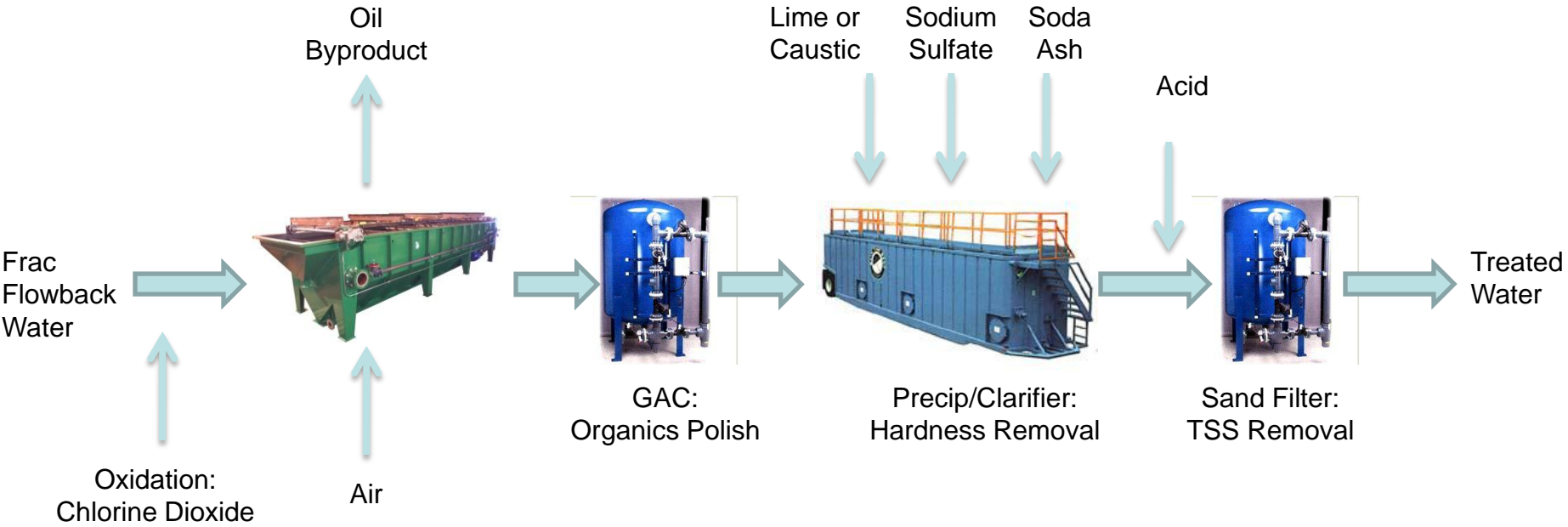
## Organic Removal

- API Separators
- Dissolved Air Flotation
- Chemical Oxidation
- Biological Processes
- Activated Carbon
- Walnut Shell Filters
- Organo-Clay Adsorbants
- Air Stripper (VOC)

## Inorganic Removal

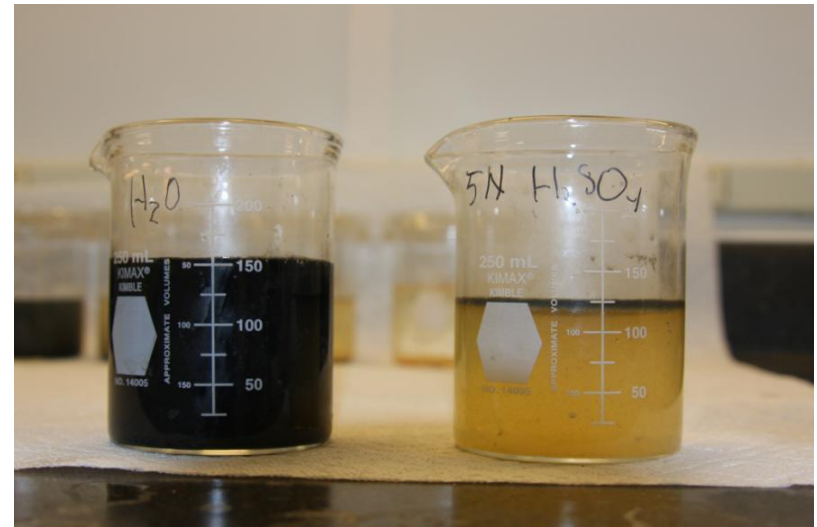
- Chemical Precipitation
- Lime/Soda Softening
- Clarifiers
- Settling Ponds
- Ion Exchange
- Multi-Media Sand Filtration
- Greensand Filters
- Cartridge Filtration

# Example of Reuse Treatment Solution



# Step 1. Chlorine Dioxide Oxidation/Disinfection

- Chlorine dioxide is strong oxidant that provides selective chemical oxidation
- Breaks oil/grease emulsions
- Destroys friction reducers and other chemical additives
- Kills Bacteria
- Oxidizes reduced compounds, such as Fe, Mn, Sulfide, ammonia, etc.
- More efficient than bleach



Ref: Sabre Technologies

# Step 2. Dissolved Air Flotation Hydrocarbon Removal

- Fine bubble diffusion floats oil/grease and TSS to top
- Skimmer potentially recovers saleable oil
- Covered designs also available for VOC emission control
- Skid-mounted design



Ref: Pan America Environmental Website

# Step 3. Granular Activated Carbon Organics Polish

- Liquid phase activated carbon removes most hydrocarbons and other organics
- Spent carbon is disposed of in approved facility
- Simple design and operation
- Skid-mounted design
- Periodically backwashed to remove TSS.





# Step 4. Chemical Precipitation/Clarification Metals/Hardness Removal

- Chemical precipitation system removes inorganic scale-forming compounds (barium, strontium, metals, hardness, etc.)
- Custom design mobile frac tank design includes multiple mix tanks and built-in clarifier
- Sludge is removed and dewatered in separate system prior to off-site disposal
- High pH operation (9.5 to 11)
- Elevated pH prevents bacteria from growing



Ref: Rain-for-Rent Website

# Step 5. Multi-Media Sand Filtration

## TSS Polish

- Conventional sand filter removes TSS before reuse
- Acid or carbon dioxide addition ahead of filter to reduce pH and eliminate calcium carbonate scaling
- Periodically backwashed with filtered water. BW returned to front of system.



# Summary of Reuse Treatment System

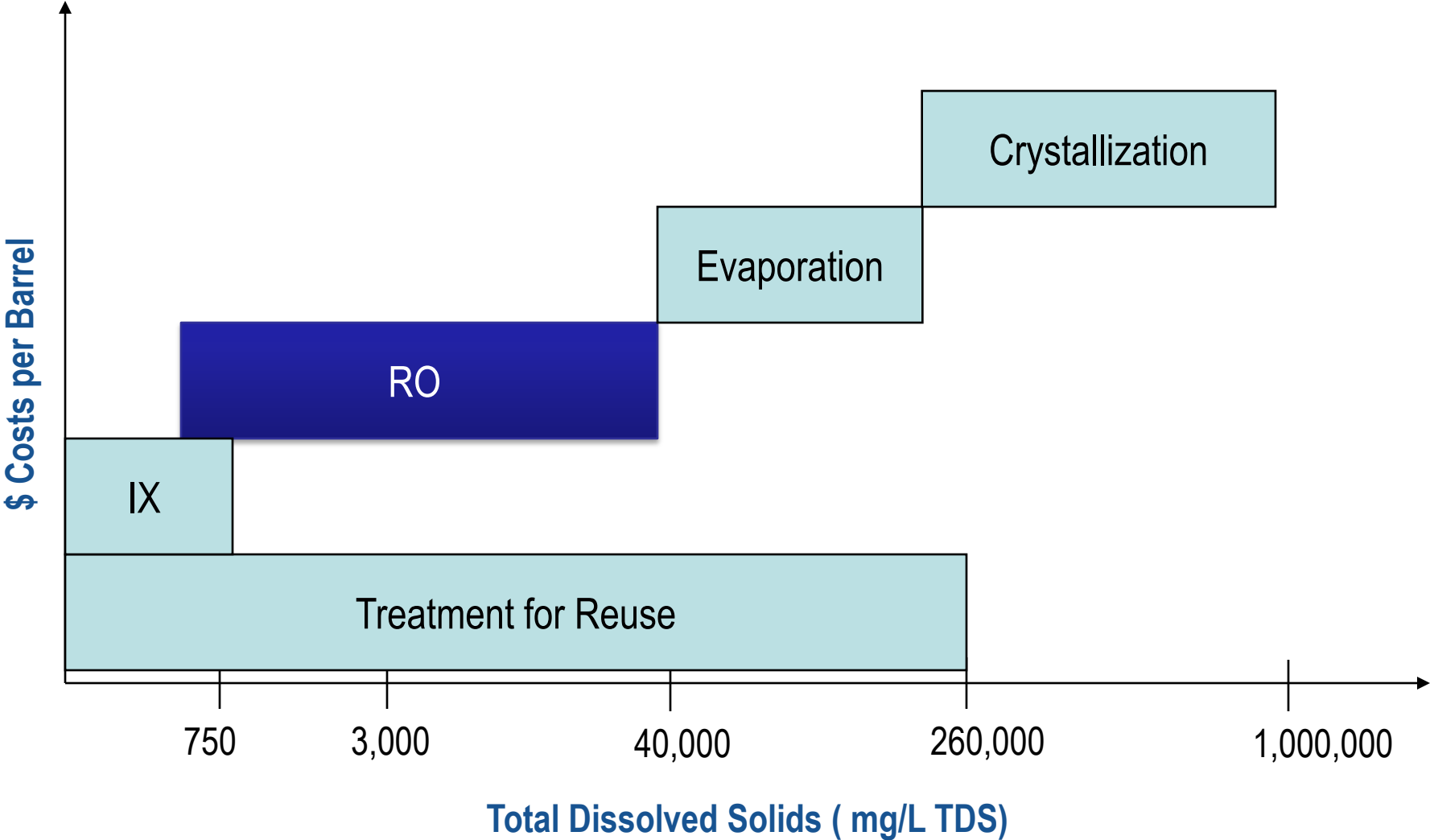
- Treatment systems are available to remove organic and scale-forming compounds, allowing reuse without TDS removal
- Treatment reduces fresh water makeup requirements and off-site disposal costs
- Multiple design options are available
- Bench and pilot-scale testing recommended to select best treatment options and minimize cost

# Removal of TDS

# Viabale TDS Removal Alternatives

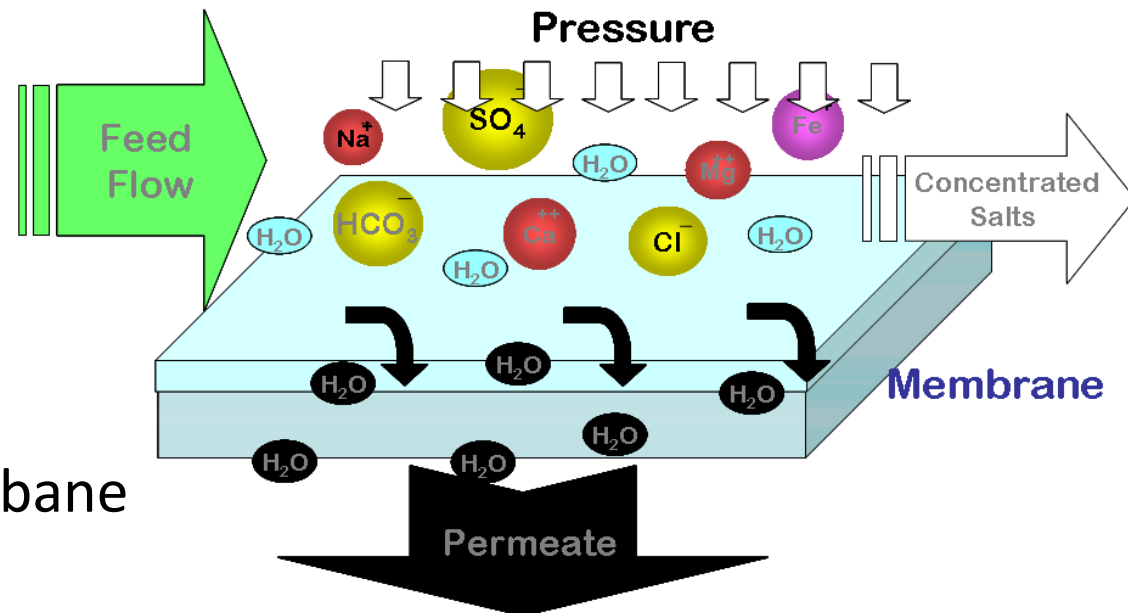
- Membrane Treatment
  - Reverse Osmosis
  - Nanofiltration
- Evaporation
  - Thermal Evaporators
  - Crystallization

# Range of Applicability vs. Cost



# Reverse Osmosis

- Membrane separation technology that removes dissolved solids (TDS) from water
- Membrane is semi-impermeable - allowing only water to pass; 99%+ of all ionized species are rejected
- Non-selective treatment process
- Degree of all ion rejection is dictated by size and charge
- NF is a loose RO membrane



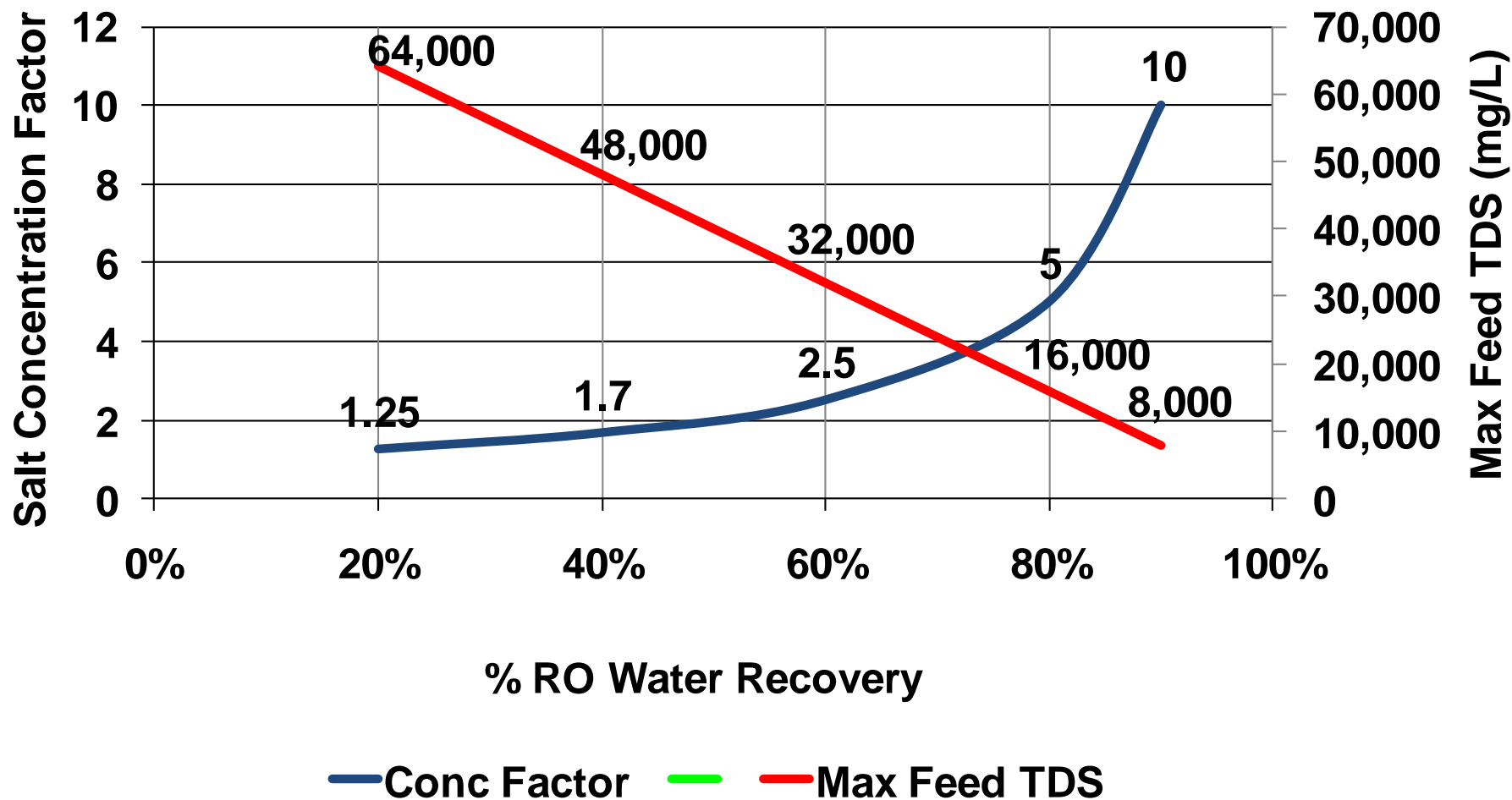
# Reverse Osmosis (cont)

- Maximum concentrate TDS is approx. 80,000 mg/L
- Energy costs are 1/10<sup>th</sup> to 1/15<sup>th</sup> the cost of mechanical evaporation
- Skid-mounted, compact design
- Operating pressures up to 1200 psig
- Multiple membranes and manufacturers available





# Salt Concentration vs. Recovery



# Historical Problems with RO Treatment for Produced Water

Limited success due to inadequate pretreatment, resulting in fouling and scaling from:

- Calcium Hardness
- Iron
- Barium and Strontium
- Silica
- Microbiological Growth
- Organics
- Silt and Suspended Solids

# Key to Success: Efficient Pretreatment

## Pretreatment Steps:

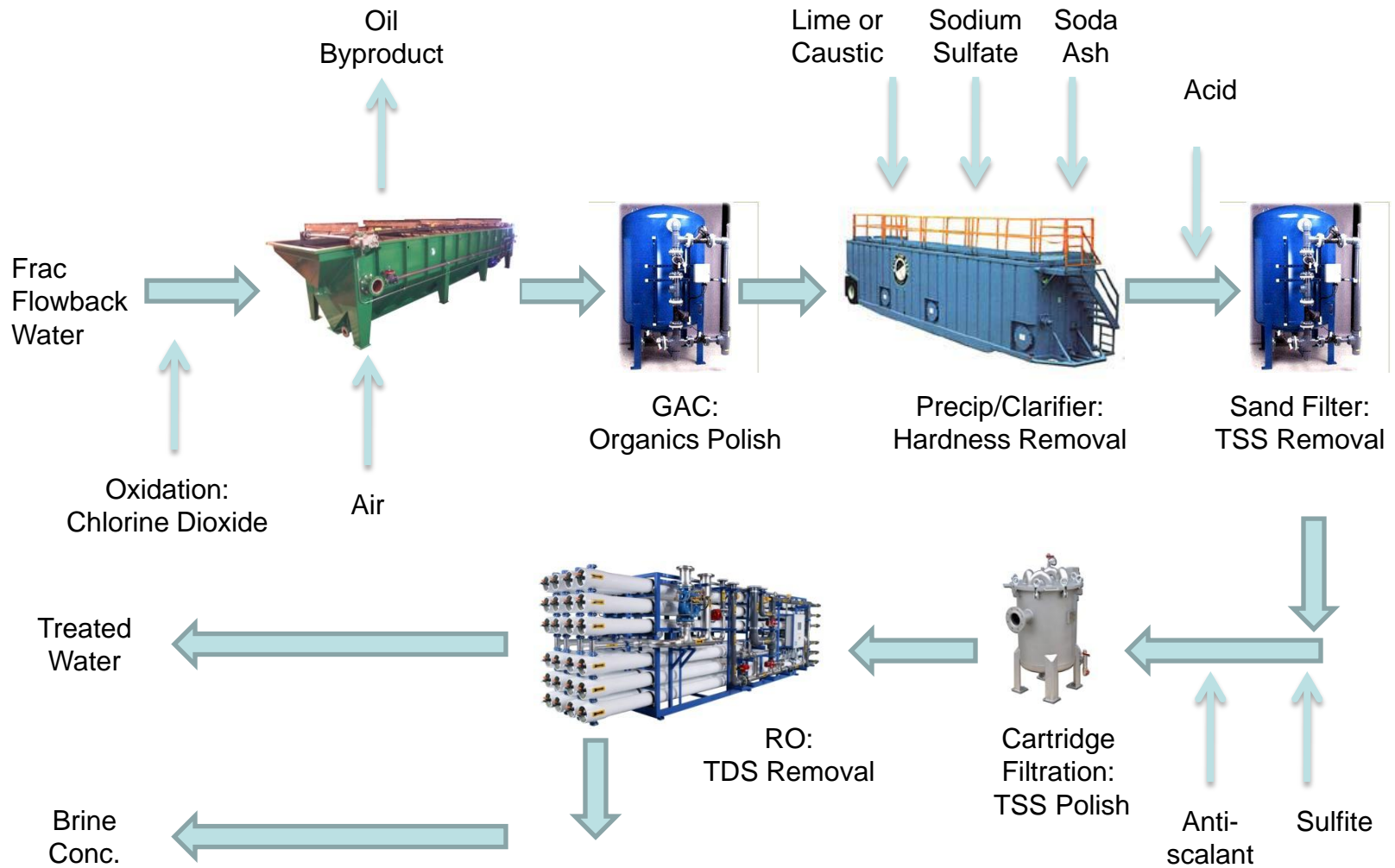
- Organics removal (oil/grease, polymers, etc.)
- Efficient hardness and metals removal
- Particulate removal
- Bacteria control

**Result:** Better pretreatment leads to less membrane fouling, higher water recovery and a lower cost of brine disposal

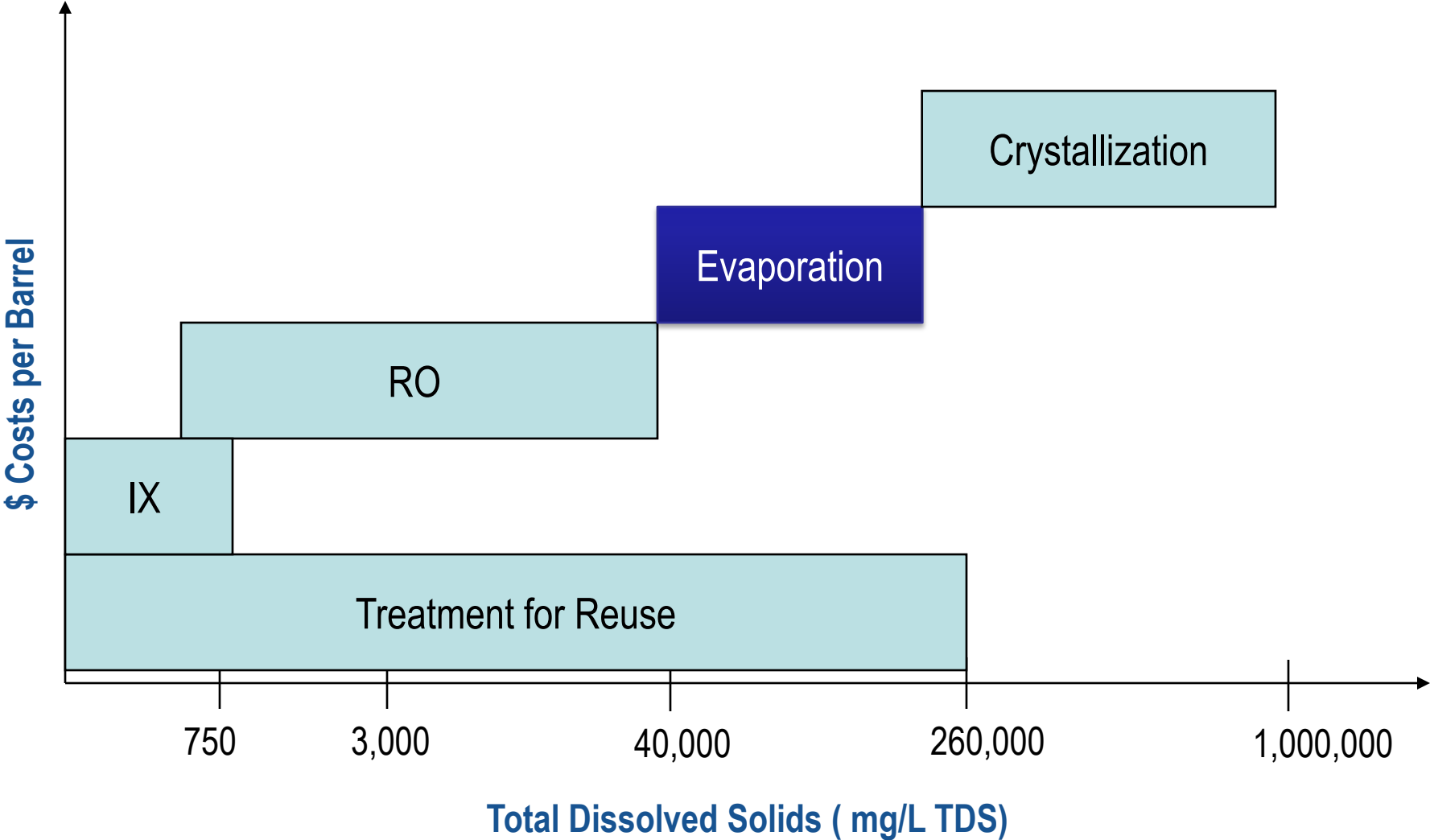
# Scale Forming Salts

Salt	Saturation Concentration (mg/L)
Calcium Carbonate ( $\text{CaCO}_3$ )	8
Calcium Fluoride ( $\text{CaF}_2$ )	29
Calcium Orthophosphate ( $\text{CaHPO}_4$ )	68
Calcium Sulfate ( $\text{CaSO}_4$ )	680
Strontium Sulfate ( $\text{SrSO}_4$ )	146
Barium Sulfate ( $\text{BaSO}_4$ )	3
Silica, amorphous ( $\text{SiO}_2$ )	120

# Example Treatment Solution for TDS Removal



# Range of Applicability vs. Cost



# Evaporation

- Ideal TDS Range of Feed Water is 40,000 to 120,000 mg/L
- Produces high quality distillate and liquid brine concentrate
- Brine concentrate requires further treatment or disposal (max TDS concentration is approx. 260,000 mg/L)
- Evaporation systems more energy intensive than RO
- Most evaporation systems cannot handle any solids



# Types of Evaporation Systems

- Forced Circulation
- Falling Film
- Rising Film
- Agitated Thin Film
- Plate and Frame





# Selection Considerations

- Chemical Composition of Feed Stream
- Scaling/Fouling Potential
- Foaming Potential
- Materials of Construction
  - Based on Corrosion Potential of Feed Stream

# Economization

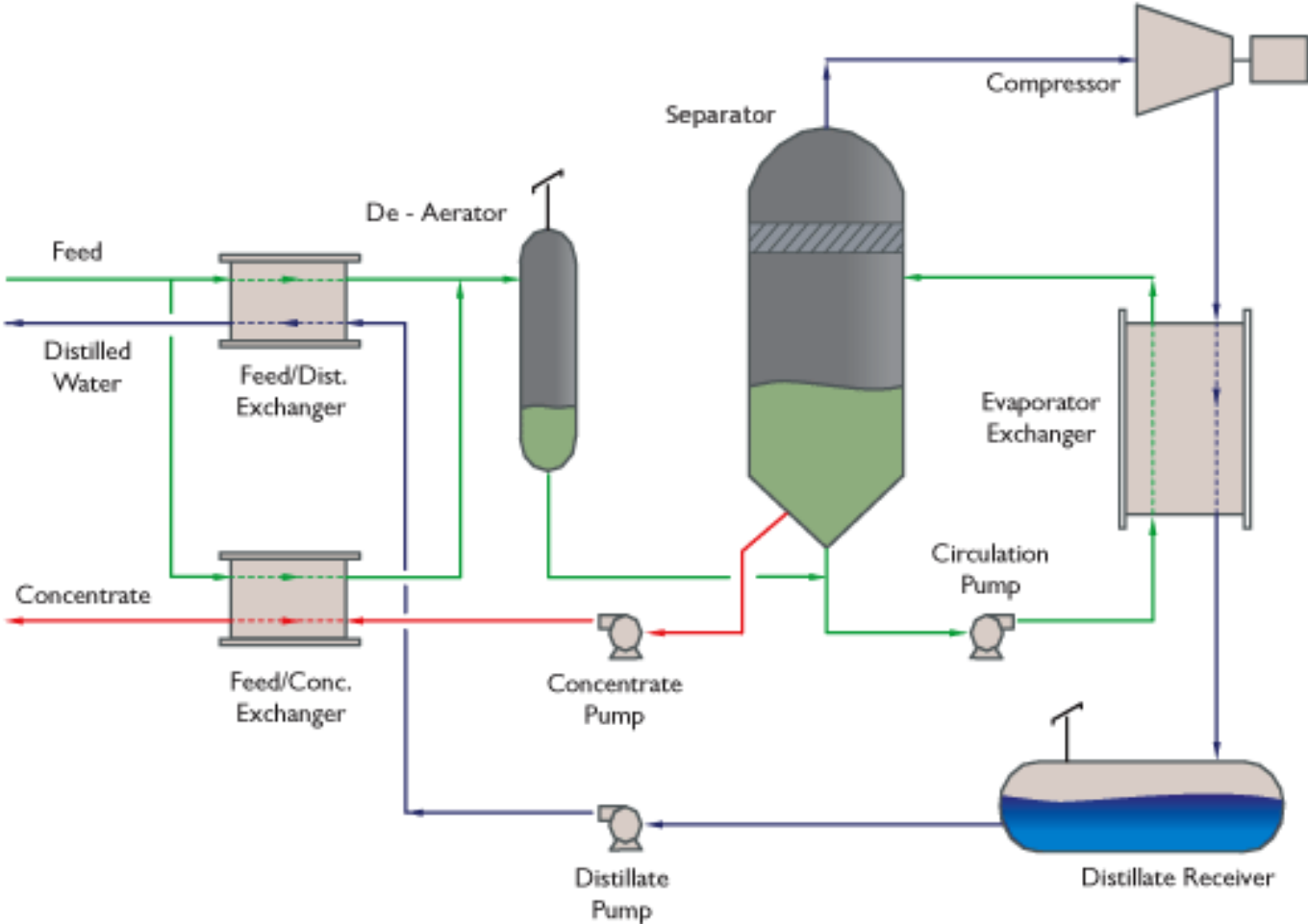
- Multiple Effects
  - Vapor From Each Effect is used in the Next/Previous Effect Depending on Set-up to Reduce Steam Use
- Vacuum
  - Reduces Boiling Point
  - Maximizes Efficiency When Used in Concert With Multiple Effects
- Mechanical Vapor Recompression
  - Recompresses the Vapor to Reduce Steam Use
  - Usually Uses Just One Effect

# Pretreatment Equipment and Controls

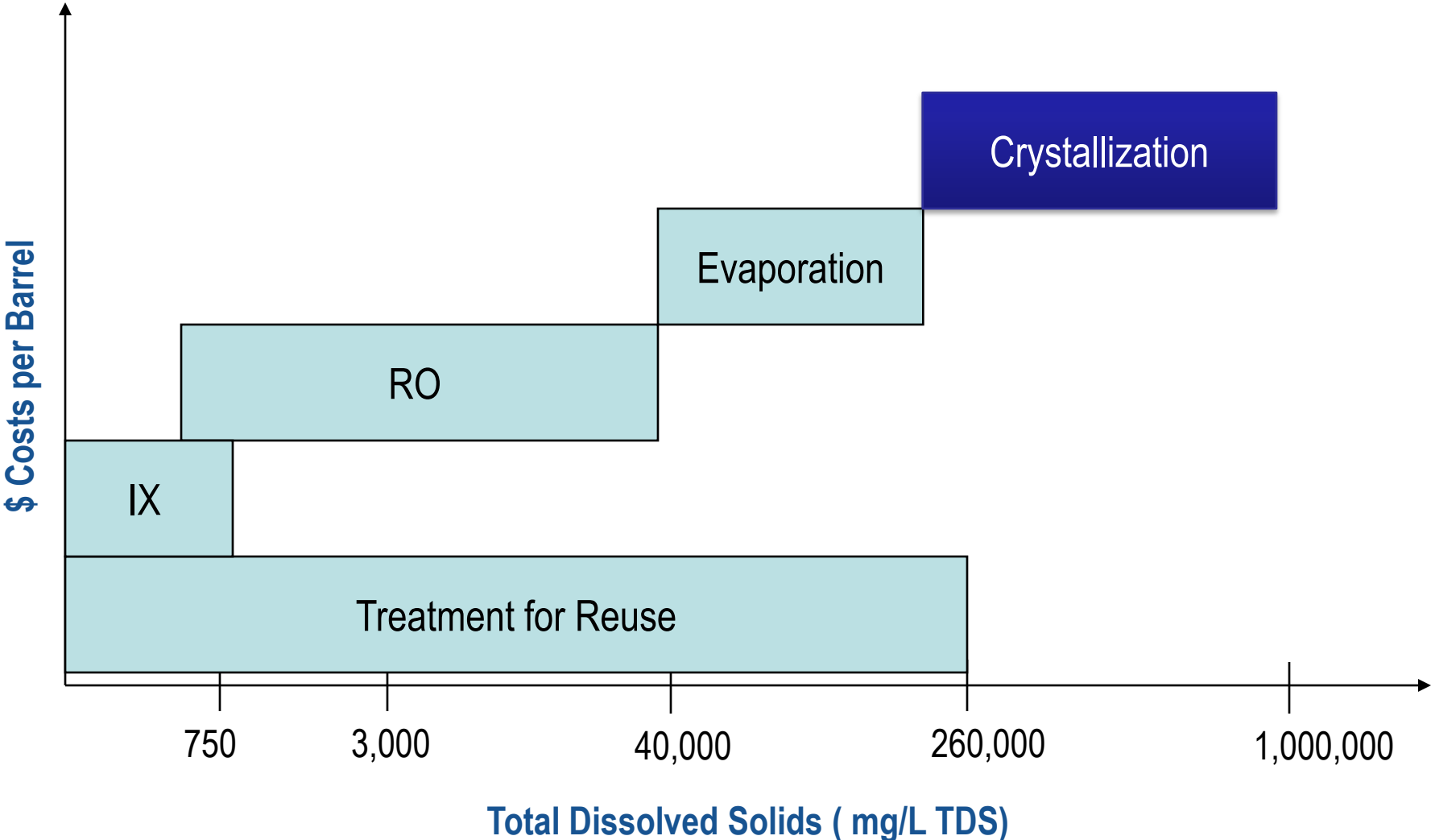
- Particulate Removal via Filtration
- pH Control
- Scale Prevention
- Organic Removal
- Defoamer Addition
- Preheating via Heat Exchangers

# MVR Evaporator

## Most Economical for this Application



# Range of Applicability vs. Cost



# Brine Concentrate Treatment Options

- Crystallizer
- Drum Dryer
- Spray Dryer
- Haul to Disposal Well

# Crystallizer

- Complex system designed to produced purified salt products
- Very large systems requiring central location
- Multiple Types of Crystallizers available
- For Marcellus flowback water, two products can be produced with proper pretreatment:
  - Sodium Chloride dry salt
  - Calcium Chloride liquid



# Drum Dryer

- Capable of converting mixed salt liquids into dry solids
- Typically steam driven systems operating at atm or under vacuum
- Relatively compact footprint
- Multiple types of dryers available
- Results in dry product



Ref: Buflovak website



# Spray Dryers

- Hot air produced from burning natural gas used to evaporate liquid sprayed in top of tall cylindrical vessel
- Dries solids quickly in a single pass
- Baghouse is used to collect salts and vent off gas
- Very tall systems require central treatment location
- In general, very effective for mixed salt streams



Ref: Swenson Technology Website

# Evaporation Summary

- Most economical for high TDS/low volume sources
- Pretreatment necessary to keep heat transfer surfaces clean
- Variety of manufacturers and designs available
- Most efficient design is Mechanical Vapor Recompression
- Evaporators are generally very large; some skid mounted units available
- Produced brine stream requires further treatment

# Questions and Answers



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